



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, June 4, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for Fracslap 7H
47-103-03771-00-00

Extended Lateral

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, reading 'H. Jason Harmon'.

H. Jason Harmon
Chief

Operator's Well Number: Fracslap 7H
Farm Name: Edward M & Kathleen A Baldauf & Jeffrey R & Julie
U.S. WELL NUMBER: 47-103-03771-00-00
Horizontal 6A New Drill
Date Modification Issued: 6/4/2026

Promoting a healthy environment.

06/05/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Church Hundred
Operator ID County District Quadrangle

2) Operator's Well Number: 7H Well Pad Name: Fracslap

3) Farm Name/Surface Owner: Edward M. Baldauf, Jeffrey & Julieanna Baldauf Public Road Access: WV-7

4) Elevation, current ground: 1427' (built) Elevation, proposed post-construction: 1427' (built)

5) Well Type (a) Gas X Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow X Deep _____

Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,774', 52', 2,620 psi

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8) Proposed Total Vertical Depth: 7,774'

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9) Formation at Total Vertical Depth: Marcellus

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10) Proposed Total Measured Depth: 21,228'

11) Proposed Horizontal Leg Length: 13,288'

12) Approximate Fresh Water Strata Depths: 184', 1,156', 1,163'

13) Method to Determine Fresh Water Depths: Offset wells - 103-30382, 103-30006, 103-30696, 103-30559

14) Approximate Saltwater Depths: 1,979', 1,985', 3,357'

15) Approximate Coal Seam Depths: 815'-820', 1,049'-1,052', 1,156'-1,163'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams
directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	45 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1213	1213	1100 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2790	2790	1050 ft^3 / CTS
Production	5 1/2	New	P-110	20	21228	21228	500' above intermediate casing
Tubing							
Liners							

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TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

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21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 27.73 acres

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22) Area to be disturbed for well pad only, less access road (acres): 15.44 acres

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23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

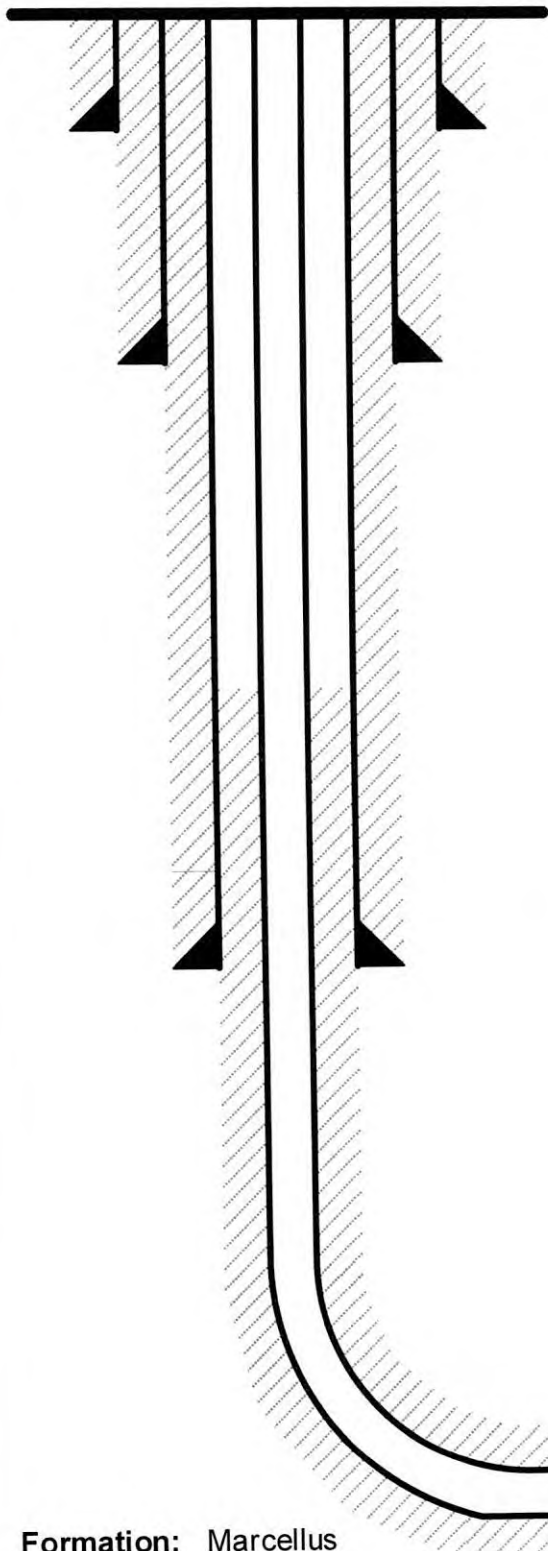
Conductor: No additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

EQT Production		Wellbore Diagram	
Well:	Fracslop 7H	County:	Wetzel
Pad:	Fracslop	State:	West Virginia
Elevation:	1427' GL 1440' KB		



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,213'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

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Intermediate @ 2,790'

9-5/8", 36#, J-55, cement to surface w/ Class A/L

Production @ 21,228' MD / 7,744' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

Stephen
Mccoy

Digitally signed by
Stephen Mccoy
Date: 2026.04.29
21:58:50 -04'00'

NOT TO SCALE
06/05/2026

WEST VIRGINIA GEOLOGICAL PROGNOSIS

FracSlap North Horizontal Well Permit

FracSlap

S-001223

Drilling Objectives:

Marcellus

County:

Wetzel

Elevation:

1440 KB

1427 GL

Recommended Azimuth

335 Degrees

ESTIMATED FORMATION TOPS Derived From : 4710302767 4710302580

Formation	Top (TVD)	Base (TVD)	Lithology	Comments	Top RR	Base RR
Fresh Water Zone	1	1163		FW @ 1156,1163,	430	460
Waynesburg Coal	815	820 Coal		Solid Coal	1283	1301
Sewickley Coal	1049	1052 Coal		Solid Coal	1296	1296
Pittsburgh Coal	1156	1163 Coal		Solid Coal	1460	1505
Big Lime	2487	2617 Limestone		SW @ 1979,1985,3357,	1535	1570
Big Injun	2617	2740 Sandstone			1546	1546
Int. csg pt	2790				2202	2212
Weir	2867	2887 Sandstone		Not near storage		
Gordon	3312	3373 Silty Sand				
Fifty Foot	3405	3425 Silty Sand				
Bayard	3544	3630 Silty Sand		Base of Offset Well Perforations at 3357' TVD		
Alexander	6032	6061 Silty Sand				
Elks	6464	7272 Gray Shales and Silts				
Sonyea	7272	7430 Gray shale				
Middlesex	7430	7473 Shale				
Genesee	7473	7555 Gray shale interbedded with black shale				
Genesee	7555	7586 Black Shale				
Tully	7586	7609 Limestone				
Hamilton	7609	7718 Gray shale with some calcareous shale				
Marcellus	7718	7770 Black Shale				
Purcell	7735	7737 Limestone				
-Lateral Zone	7744			Start Lateral at 7744'		
Cherry Valley	7750	7752 Limestone				
Onondaga	7770	Limestone				

Target Thickness	52 feet
Max Anticipated Rock Pressure	2620 PSI

Comments:

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

LATERAL DRILLING TOLERANCES

Mapview - Lateral: Deviate as little as possible to the left or right of the planned wellbore.

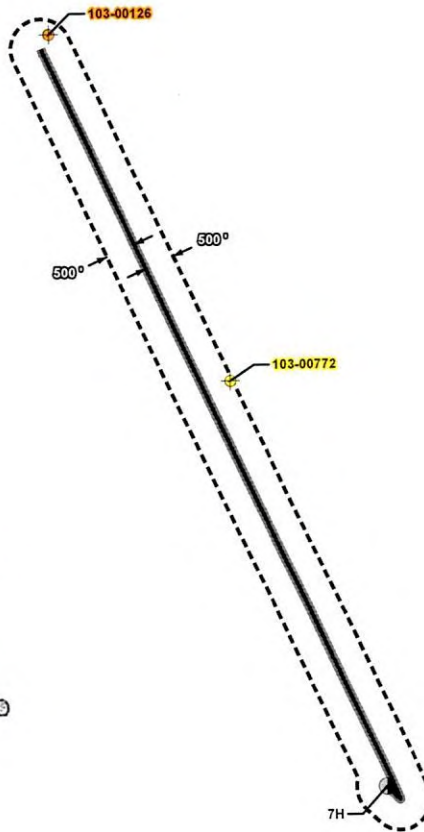
Mapview - TD: **DO NOT EXTEND** beyond recommended wellbore to avoid lease line.

RECOMMENDED CASING POINTS

			from rig KB	from ground level	
Fresh Water/Coal	CSG OD	13 3/8	CSG DEPTH:	1213	1200 50' Below the Pittsburgh Coal
Intermediate 1:	CSG OD	9 5/8	CSG DEPTH:	2790	2777 50' Below the Big Injun
Production:	CSG OD	5 1/2	CSG DEPTH:	@ TD	@ TD

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Legend

- Fracslap Tophole
- Abandoned Well
- Plugged Well
- Fracslap Lateral
- Lateral Buffer
- County Boundary

SHEET: 1 OF 1	OFFSET MAP		PREPARED FOR:	PREPARED BY:	No.	Revisions	Date
SCALE: 1" = 2,000 feet	Well (Farm) Name: Fracslap			 KEYSTONE COMPANY 680 Anderson Drive Pittsburgh, PA 15106 412-278-2100 412-278-2126 Fax			
DATE: 5/7/2026	Well #: 7H	DEP ID#:					
Wetzel County, WV	2,000 0 2,000 Feet						

06/05/2026

OBJECTID	pkey	PermitID	County	Permit	api	WellType	WellUse	WellDepth	RespParty	WellStatus	FarmName	WellNumber	WellX	WellY	Marcellus	Formation	Link	WebMap
10073	3228	103-00126	103	126	4710300126	Vertical	Not Available	Not Available	OPERATOR UNKNOWN	Abandoned Well	COCHRAN, J. O.	2-1494	543396.1	4394969.8	u	NA	http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None	http://tag.s.dep.wv.gov/imap/imap.php?x=543396.1&y=4394969.8&datum=83&level=17&pntlabel=None
10268	3880	103-00772	103	772	4710300772	Vertical	Not Available	Not Available	CARNEGIE PRODUCTION COMPANY	Plugged	KIMBLE, ROCKY L.	KENNEDY 713	544323.1	4393235.4	u	NA	http://www.wvgs.wvnet.edu/oginfo/pipeline/pipeline2.asp?txtsearchapi=None	http://tag.s.dep.wv.gov/imap/imap.php?x=544323.1&y=4393235.4&datum=83&level=17&pntlabel=None

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EQT Production
Hydraulic Fracturing Monitoring Plan
Pad ID: FracSlap
County: Wetzel

May 7, 2026

Page 1 of 2

Purpose

06/05/2026

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT wells on the FracSlap pad: 1H, 3H, 5H, 7H, 9H, 11H, 13H, 15H.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

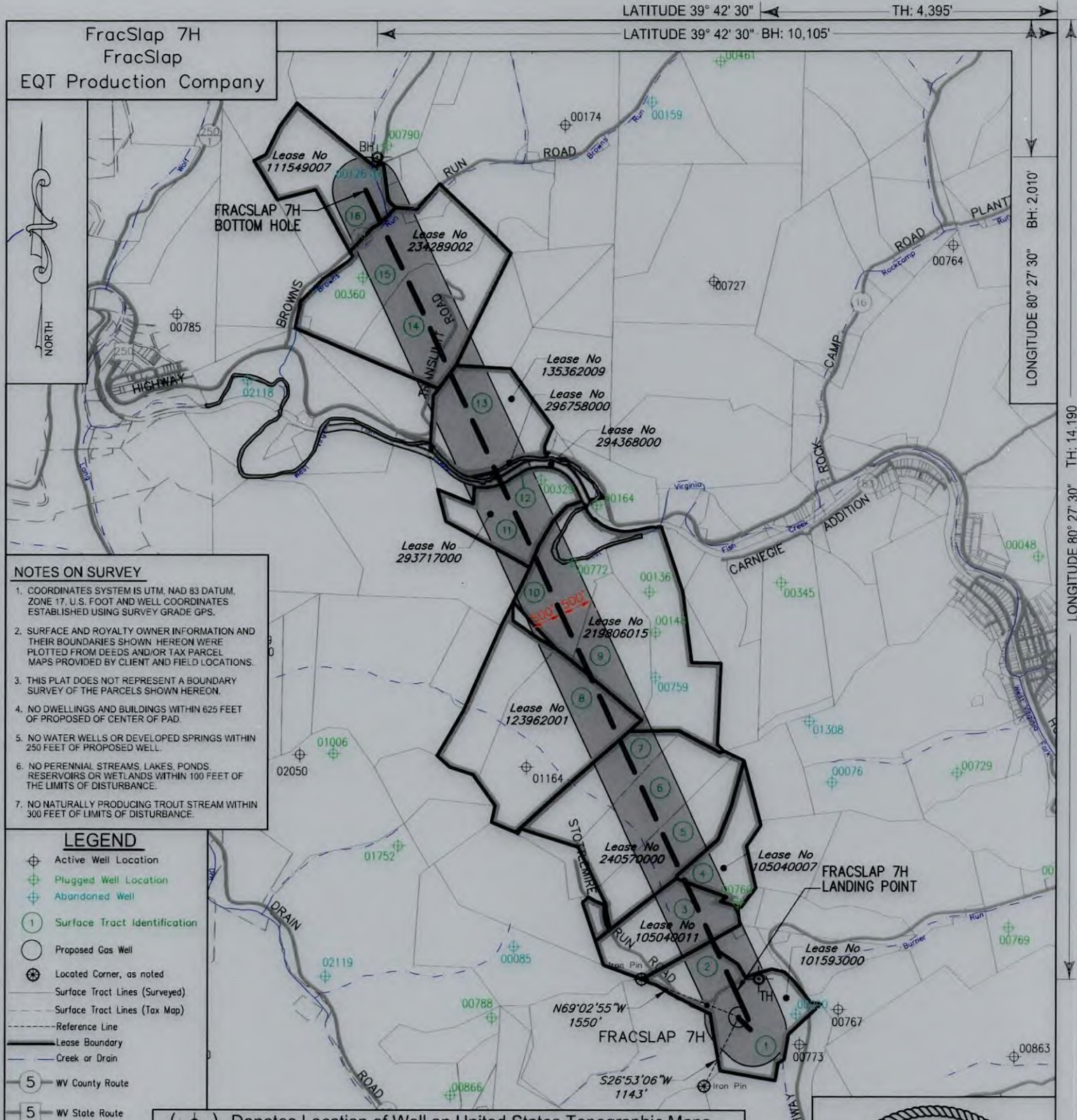
EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

EQT will recommend to these operators at a minimum to:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

2. Reporting

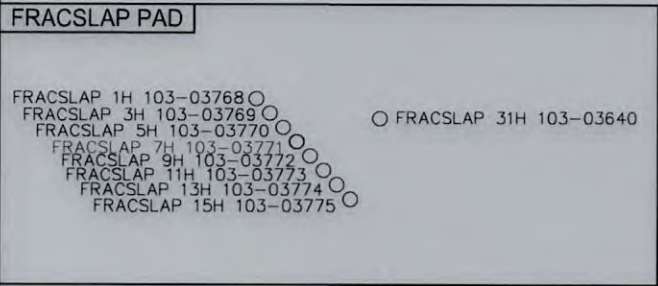
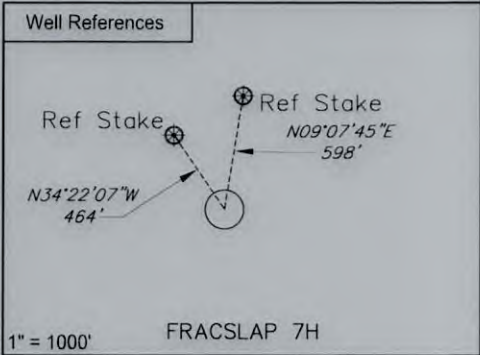
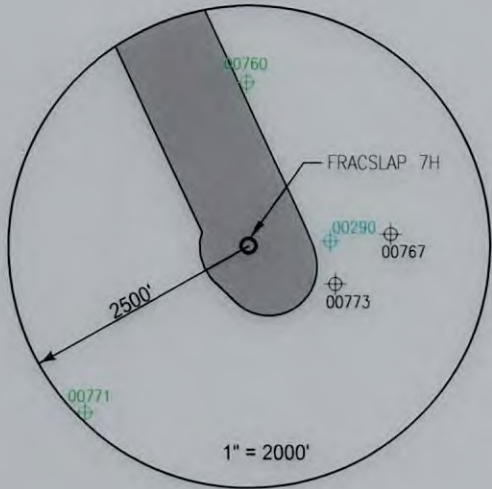
EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

FracSlap 7H FracSlap EQT Production Company		LATITUDE 39° 42' 30" TH: 4,395'		LATITUDE 39° 42' 30" BH: 10,105'	
		LONGITUDE 80° 27' 30" BH: 2,010'			
NOTES ON SURVEY - COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS. - SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS. - THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. - NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD. - NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL. - NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE. - NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.					
LEGEND - Active Well Location - Plugged Well Location - Abandoned Well - Surface Tract Identification - Proposed Gas Well - Located Corner, as noted - Surface Tract Lines (Surveyed) - Surface Tract Lines (Tax Map) - Reference Line - Lease Boundary - Creek or Drain - WV County Route - WV State Route		() Denotes Location of Well on United States Topographic Maps			
		I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection. <i>T. L. Rowe</i> L. L. S. 2394			
FILE NO: DRAWING NO: SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station		 STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION		DATE: May 06 20 26 OPERATORS WELL NO: FracSlap 7H API WELL NO 47 - 103 - 03771 STATE COUNTY PERMIT	
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION ELEVATION: 1427' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred DISTRICT: Church COUNTY: Wetzel SURFACE OWNER: Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf ACREAGE: 101.64 ± ROYALTY OWNER: Robert Michael Dye, et al. LEASE NO: 101593000 ACREAGE: 201.69 ± PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,744'					
WELL OPERATOR: EQT Production Company ADDRESS: 2200 Energy Drive Canonsburg, PA 15317		DESIGNATED AGENT: Joseph C Mallow ADDRESS: 427 Midstate Drive Clarksburg, WV 26301			

FracSlap 7H
FracSlap
EQT Production Company

Tract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	6	9.0	Wetzel	Church	Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf	101.64
2	6	10.0	Wetzel	Church	Kathryn J Raines et al	18.30
3	6	6.0	Wetzel	Church	Kathryn J Raines et al	38.27
4	6	5.0	Wetzel	Church	Kathryn J Simoni et al	20.40
5	6	4.0	Wetzel	Church	Kathryn J Simoni et al	42.44
6	6	3.0	Wetzel	Church	Kathryn J Simoni et al	41.32
7	6	2.0	Wetzel	Church	Kathryn J Simoni et al	39.75
8	6	1.0	Wetzel	Church	Kathryn J Simoni et al	69.00
9	3	8.0	Wetzel	Church	Rocky L Kimble	38.80
10	3	7.0	Wetzel	Church	Rocky L Kimble	55.65
11	4	16.0	Wetzel	Clay	Ronald J & Davette M Petrucci	52.99
12	2	63.0	Wetzel	Clay	CNX Land LLC	61.94
13	4	14.0	Wetzel	Clay	John Peio Peraldo & Nando Ray Peraldo-Life	44.00
14	4	11.0	Wetzel	Clay	Clark V Gorby Jr	57.00
15	4	12.0	Wetzel	Clay	Clark V Gorby Jr	66.32
16	2	48.0	Wetzel	Clay	Charles Benton Hixenbaugh & Blaine G Hixenbaugh	49.90

Lease	Owner	Acres
101593000	Robert Michael Dye, et al.	201.69 ac
105040011	Sydney Joann Bucher, et al.	38.75 ac
105040007	Merrion Oil and Gas Corporation, et al.	192.9 ac
240570000	Three Rivers Royalty II, LLC, et al.	201 ac of 1,508.7153 ac
123962001	Waco Oil & Gas Company, Inc., et al.	120 ac
219806015	Country Roads Minerals, LLC, et al.	148.25 ac
293717000	Ronald J. Petrucci and Davette M. Petrucci	52.99 ac
294368000	CNX Gas Company, LLC	61.94 ac
296758000	State of West Virginia, Department of Commerce, Division of Natural Resources	17.998 ac
135362009	John Peio Peraldo, et al.	44 ac
234289002	Three Rivers Royalty II LLC, et al.	260.25 ac
111549007	Marcellus TX Minerals Partners, LTD., et al.	49.90 ac



Notes:
FRACSLAP 7H coordinates are
NAD 27 N: 427,367.017 E: 1,725,782.243
NAD 27 Lat: 39.669287 Long: -80.474148
NAD 83 UTM N: 4,391,193.744 E: 545,119.353
FRACSLAP 7H Landing Point coordinates are
NAD 27 N: 427,732.221 E: 1,725,743.069
NAD 27 Lat: 39.670288 Long: -80.474301
NAD 83 UTM N: 4,391,304.810 E: 545,105.564
FRACSLAP 7H Bottom Hole coordinates are
NAD 27 N: 439,611.886 E: 1,720,202.885
NAD 27 Lat: 39.702734 Long: -80.494448
NAD 83 UTM N: 4,394,895.950 E: 543,357.376
West Virginia Coordinates system of 1927 (North Zone)
based upon Differential GPS Measurements
Plat orientation, Corner and well ties are based upon
the grid north meridian
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394
L. L. S. 2394



FILE NO: _____
DRAWING NO: _____
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: May 06 20 26
OPERATORS WELL NO: FracSlap 7H
API WELL NO
47 - 103 - 03771
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL	
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW	
LOCATION ELEVATION: 1427'	WATERSHED: West Virginia Fork Fish Creek
DISTRICT: Church	QUADRANGLE: Hundred
SURFACE OWNER: Edward M & Kathleen A Baldauf & Jeffrey R & Julieanna M Baldauf	COUNTY: Wetzel
ROYALTY OWNER: Robert Michael Dye, et al.	ACREAGE: 101.64 ±
LEASE NO: 101593000	ACREAGE: 201.69±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION	
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)	
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG	TARGET FORMATION: Marcellus
	ESTIMATED DEPTH: 7,744'
WELL OPERATOR: EQT Production Company	DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 2200 Energy Drive	ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317	Clarksburg, WV 26301

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

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Office of Oil and Gas

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WV Department of
Environmental Protection

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company

By: Branden Weimer

Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
				"at least 1/8th per WV Code 22-6-8"	
<u>101593000</u>	<u>Robert Michael Dye, et al.</u> Robert Michael Dye, a married man dealing in his sole and separate property Antero Resources Corporation Antero Resources Corporation	201.69 ac	Antero Resources Corporation EQT Production Company EQT Production Company		OG 199A/661 OG 231A/59 OG 281A/280
<u>105040011</u>	<u>Sydney Joann Bucher, et al.</u> Sydney Joann Bucher	38.75 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 448A/767
<u>105040007</u>	<u>Merrion Oil and Gas Corporation, et al.</u> Merrion Oil and Gas Corporation	192.9 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 265A/485
<u>240570000</u>	<u>Three Rivers Royalty II, LLC, et al.</u> Stone Hill Minerals Holdings, LLC TH Exploration, LLC	201 ac of 1,508.7153 ac	TH Exploration, LLC EQT TGH Exploration LLC	"at least 1/8th per WV Code 22-6-8"	OG 272A/939 Misc 154/899
<u>123962001</u>	<u>Waco Oil & Gas Company, Inc., et al.</u> Peter Kiger South Penn Oil Company Carnegie Natural Gas Company Carnegie Production Company Equitable Production - Eastern States, Inc. Equitable Production Company	120 ac	South Penn Oil Company Carnegie Natural Gas Company Carnegie Production Company Equitable Production - Eastern States, Inc. Equitable Production Company EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 51/161 Unrecorded OG 78A/513 MB 150/160 MB 150/160 CB 13/14
<u>219806015</u>	<u>Country Roads Minerals, LLC, et al.</u> Country Roads Minerals, LLC	148.25 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 412A/914
<u>293717000</u>	<u>Ronald J. Petrucci and Davette M. Petrucci</u> Ronald J. Petrucci and Davette M. Petrucci, husband and wife Antero Resources Corporation	52.99 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 275A/503 OG 431A/285
<u>294368000</u>	<u>CNX Gas Company, LLC</u> CNX Gas Company, LLC	61.94 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 434A/719
	<u>State of West Virginia, Department of Commerce, Division of Natural Resources</u>			"at least 1/8th per WV Code 22-6-8"	

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<u>296758000</u>	State of West Virginia, Department of Commerce, Division of Natural Resources	17.998 ac	EQT Production Company		OG 449A/360
				"at least 1/8th per WV Code 22-6-8"	
<u>135362009</u>	<u>John Peio Peraldo, et al.</u> John Peio Peraldo	44 ac	EQT Production Company		OG 418A/816
				"at least 1/8th per WV Code 22-6-8"	
<u>234289002</u>	<u>Three Rivers Royalty II LLC, et al.</u> Three Rivers Royalty II LLC CNX Gas Company LLC	260.25 ac	CNX Gas Company LLC EQT Production Company		OG 270A/428 OG 434A/733
				"at least 1/8th per WV Code 22-6-8"	
<u>111549007</u>	<u>Marcellus TX Minerals Partners, LTD., et al.</u> Marcellus TX Minerals Partners, LTD. SWN Production Company, LLC Expand Appalachia LLC	49.90 ac	SWN Production Company, LLC Expand Appalachia LLC EQT Production Company		OG 386A/493 Misc 162/659 OG 443A/578

 Force Pool Tract(s) Within Lease Boundaries

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E Q T P R O D U C T I O N C O M P A N Y
2200 Energy Drive | Canonsburg, PA 15317

May 7, 2026

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Fracslap 7H 6A1 Addendum

Dear Mr. Brewer,

This letter and supporting documentation serve as EQT Production Company's addendum to the WW-6A1 form associated with this well. The lease included on this addendum is a lease in which EQT "claims the right to extract, produce or market the oil or gas", but does not propose to encounter the lease with the proposed wellbore. EQT would like to report this lease as part of our Well Work Permit Application, as it is located within 50' of our proposed permitted wellbore.

If EQT does encounter this lease, an application for a permit modification will be filed with the West Virginia DEP, Office of Oil and Gas.

If you have any questions, please do not hesitate to contact me at 724-250-0180 or OPishioneri@eqt.com

Sincerely,

A handwritten signature in blue ink, appearing to read 'Olivia Wilson'.

Olivia Wilson
Project Specialist - Permitting

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Enc.

06/05/2026



Lease No
105040011
Parcel Number
2-6-6

Lease No
101593000
Parcel Number
2-6-10

Lease No
293756001
Parcel Number
2-7-54

FRACSLAP 7H

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KEYSTONE
CONSULTANTS, LLC
Foster Plaza 10
680 Andersen Drive, Suite 400
Pittsburgh, PA 15220
412-278-2100

DRAWING NO: 7H ADDENDUM
DRAWING NO: _____
SCALE: 1" = 100'
Date: FEBRUARY 12, 2026
DRAWN BY: HB
SHEET 1 of 1

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>293756001</u>	Black Gold Group, LTD., et al. Black Gold Group, LTD. Antero Resources Corporation	10 ac	Antero Resources Corporation EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 288A/800 OG 431A/285

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Economic Development



EQT PRODUCTION COMPANY
2200 Energy Drive | Canonsburg, PA 15317

May 8, 2026

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304

RE: Horizontal Well Work Permit Application Modification
Fracslap 7H
47-103-03771
Church District, Wetzel County, WV

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MAY 11 2026
WV Department of
Environmental Protection

WVDEP Recipient,

Attached please find the Well Work Permit Application for the well referenced above. You will find the following included with this submittal:

- Check in the amount of \$2,500.00 for the well permit application fee
- Completed WW-6B and supporting documents, approved by the O&G Inspector
- Well Location Plat
- Completed Form WW-6A1 and supporting documentation
- Hydraulic Fracturing Monitoring Plan
- Offset Well Map and Table

EQT is proposing to extend this lateral from the previously permitted length. EQT is planning to utilize force pooling & currently has applications pending commission review under Docket No. 464 Causes 603-606.

EQT trusts that if any portion of the submitted documentation is found to be inadequate for processing, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

Olivia Wilson
Project Specialist – Permitting
OPishioneri@eqt.com
724-250-0180

06/05/2026